

**Terms and Conditions  
Line Extension Plan**

- 1. **AVAILABILITY** T  
In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.
  
- 2. **DEFINITIONS** T
  - a. "Company" shall mean Kentucky Utilities Company. T
  - b. "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one Customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision. T
  - c. "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like Customers. T
  - d. "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one (1) year and where the intended use is not seasonal, intermittent, or speculative in nature. T
  - e. "Commission" shall mean the Kentucky Public Service Commission. T
  
- 3. **GENERAL** T
  - a. All extensions of service will be made through the use of overhead facilities except as provided in these rules. T
  - b. Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served. T
  - c. Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement. T
  - d. The title to all extensions, rights-of way, permits, and easements shall be and remain with Company. T

**CANCELLED**  
  
July 1, 2021  
  
**KENTUCKY PUBLIC  
SERVICE COMMISSION**

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**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Lexington, Kentucky

**Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2018-00294 dated April 30, 2019**

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director



**EFFECTIVE  
5/1/2019**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 19, Original Sheet No. 106.1

**CANCELLED**

July 1, 2021

## Terms and Conditions Line Extension Plan

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

### 3. GENERAL (continued)

- e. Customer must agree in writing to take service when the extension is completed and have Customer's building or other permanent facility wired and ready for connection. T
- f. Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically feasible the capital expenditure involved and provided such extensions are made to other Customers under similar conditions. T
- g. Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment. T
- h. Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission. T

### 4. NORMAL LINE EXTENSIONS

- a. In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25 kVA. T
- b. Where Non-Residential Customer requires poly-phase distribution service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company shall provide at its own expense the requested line extension, but only to the extent that the cost of the requested extension does not exceed the lesser of (i) the cost of a comparable overhead extension (if an underground extension is requested) or (ii) five (5) times Customer's estimated annual net revenue, where "net revenue" is defined as Customer's total revenue less base fuel, Fuel Adjustment Clause, Off-System Sales, Demand Side Management, franchise fees, and school taxes. Company may require Non-Residential Customer to pay in advance a non-refundable amount for the additional cost above the five (5) times net revenue calculation to Company in providing facilities above that required in NORMAL LINE EXTENSIONS ¶ a. above. Customer must commit to a minimum contract term of five (5) years. T  
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### 5. OTHER LINE EXTENSIONS

- a. In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per Customer but Company may require the total cost of the footage in excess of 1,000 feet per Customer, based on the average cost per foot of the total extension, be deposited with Company by Customer. T
- b. Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional Customer connected during the first ten (10) year period directly to the original extension for which the deposit was made. T
- c. Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional Customer connected during the first ten (10) year period by a lateral or extension to the original extension for which the deposit was made. T
- d. The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends. T

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**Gwen R. Pinson**  
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

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P.S.C. No. 19, Original Sheet No. 106.2  
July 1, 2021

## Terms and Conditions Line Extension Plan

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

### 5. OTHER LINE EXTENSIONS (continued)

e. Where Non-Residential Customer requires poly-phase distribution service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company shall provide at its own expense the requested line extension, but only to the extent that the cost of the requested extension does not exceed the lesser of (i) the cost of a comparable overhead extension (if an underground extension is requested) or (ii) five (5) times Customer's estimated annual net revenue, where "net revenue" is defined as Customer's total revenue less base fuel, Fuel Adjustment Clause, Demand Side Management, franchise fees, and school taxes. Company may require Non-Residential Customer to pay in advance a non-refundable amount for the additional cost above the five (5) times net revenue calculation to Company in providing facilities above that required in NORMAL LINE EXTENSIONS ¶ a. above. T T N N N N N N N N

### 6. OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS

a. In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension. T T  
b. Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional Customer connected during the first ten (10) year period directly to the original extension for which the deposit was made. T T T  
c. The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends. T

### 7. MOBILE HOME LINE EXTENSIONS

a. Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Orders. T T  
b. Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home. T  
c. Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet, the policies set forth in OTHER LINE EXTENSIONS shall apply. T  
d. Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet. T  
e. If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited. T  
f. No refund will be made except to the original Customer. T

### 8. UNDERGROUND LINE EXTENSIONS

a. **General** T T  
i. Company will make underground line extensions for service to new residential Customers and subdivisions in accordance with 807 KAR 5:041, Section 21. T

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**Gwen R. Pinson**  
Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

## Terms and Conditions Line Extension Plan

### 8. UNDERGROUND LINE EXTENSIONS

#### General (continued)

- ii. In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- iii. Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- iv. At Company's discretion, Customer may perform a work contribution to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- v. Customer will provide, own, operate and maintain all electric facilities on Customer's side of the point of delivery with the exception of Company's meter.
- vii. Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.
- viii. Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

#### b. Individual Premises

Where Customer requests and Company agrees to supply underground service (primary) to an individual premise, Company may require Customer to furnish ditching, conduit, backfill, and transformer pad. Company will then use overhead extension policy requirements.

#### c. Medium Density Subdivisions

- i. A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.

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July 1, 2021

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 19, Second Revision of Original Sheet No. 106.4  
Canceling First Revision of P.S.C. No. 19, Original Sheet No. 106.4

## Terms and Conditions Line Extension Plan

### 8. UNDERGROUND EXTENSIONS

#### c. Medium Density Subdivisions (continued)

- ii. Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$10.17 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- iii. Customer may be required to advance to Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be Company's full estimate cost of construction. Where Customer is required to deposit with Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$22.49 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- iv. Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
  - (1) Where Customer is required to provide trenching and backfilling, a refund of \$5,000 for each Customer connected during that year.
  - (2) Where Customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in iii) and the non-refundable unit charge advance in ii) for each Customer connected during that year.
- v. In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten (10) year refund period ends.

#### d. High Density Subdivisions

- i. A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- ii. Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- iii. Customer may be required to advance to Company's full estimated cost of construction of an underground electric distribution extension.

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



EFFECTIVE

**12/31/2020**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**Terms and Conditions  
Line Extension Plan**

**d. High Density Subdivisions (continued)**

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- i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
- ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten (10) year refund period ends.

**e. Other Underground Subdivisions**

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In cases where a particular residential subdivision does not meet the conditions provided for above and where Customer requests and Company agrees to supply underground service, Company may require Customer to pay in advance a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

**9. SPECIAL CASES**

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- a. Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlined in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify Company's installing facilities required to meet Customer's needs, Company may request that Customer deposit with Company a refundable amount to justify Company's investment. T
- b. Each year for ten (10) years, Company shall refund to Customer, an amount calculated by: T
  - i. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric billing of the monthly electric demand billing for that year of any Customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company T
  - ii. times the refundable amount divided by the estimated total ten (10) year base rate electric demand billing required to justify the investment. T
- c. The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends. T




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Executive Director



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